

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2012**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>6,220</b>	--	--	<b>8,634</b>	<b>150</b>	<b>409</b>	<b>14,537</b>	<b>58</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,379</b>	<b>-18</b>	<b>531</b>	<b>190</b>	--	<b>-119</b>	<b>496</b>	<b>293</b>	<b>2,412</b>
Pentanes Plus .....	287	-18	--	37	--	-19	169	112	43
Liquefied Petroleum Gases .....	2,093	--	531	153	--	-100	327	181	2,369
Ethane/Ethylene .....	1,025	--	18	0	--	86	--	--	957
Propane/Propylene .....	683	--	532	126	--	-106	--	154	1,293
Normal Butane/Butylene .....	184	--	-30	17	--	-92	158	27	79
Isobutane/Isobutylene .....	200	--	12	10	--	13	169	--	40
<b>Other Liquids</b> .....	--	<b>1,027</b>	--	<b>1,177</b>	<b>32</b>	<b>205</b>	<b>1,760</b>	<b>177</b>	<b>93</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,027	--	14	142	61	1,001	121	0
Hydrogen .....	--	--	--	--	176	--	176	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	47	--	--	7	-3	2	56	0
Renewable Fuels (including Fuel Ethanol) .....	--	980	--	5	-35	64	821	65	0
Fuel Ethanol <sup>5</sup> .....	--	917	--	4	-9	52	799	61	0
Renewable Fuels Except Fuel Ethanol .....	--	63	--	1	-25	13	22	3	0
Other Hydrocarbons .....	--	--	--	9	-7	0	2	--	0
Unfinished Oils .....	--	--	--	527	--	128	306	--	93
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	636	-110	17	453	56	0
Reformulated .....	--	--	--	124	71	-8	202	2	0
Conventional .....	--	0	--	511	-181	25	251	54	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>17,310</b>	<b>676</b>	<b>145</b>	<b>-206</b>	--	<b>2,432</b>	<b>15,905</b>
Finished Motor Gasoline .....	--	1	8,607	80	119	-77	--	407	8,477
Reformulated .....	--	--	2,913	--	-41	1	--	8	2,864
Conventional .....	--	1	5,694	80	160	-78	--	399	5,614
Finished Aviation Gasoline .....	--	--	12	0	--	-1	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,417	17	--	-28	--	113	1,348
Kerosene .....	--	--	7	1	--	-6	--	6	8
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,391	145	26	-175	--	903	3,833
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,801	73	26	-86	--	627	3,358
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	149	19	--	-11	--	166	12
Greater than 500 ppm sulfur .....	--	--	441	53	--	-78	--	110	462
Residual Fuel Oil <sup>8</sup> .....	--	--	539	268	--	24	--	373	410
Less than 0.31 percent sulfur .....	--	--	36	41	--	-7	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	75	29	--	3	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	428	198	--	29	--	NA	NA
Petrochemical Feedstocks .....	--	--	309	90	--	-2	--	--	401
Naphtha for Petro. Feed. Use .....	--	--	219	28	--	1	--	--	246
Other Oils for Petro. Feed. Use .....	--	--	90	62	--	-3	--	--	155
Special Naphthas .....	--	--	38	7	--	1	--	40	5
Lubricants .....	--	--	153	32	--	-14	--	73	126
Waxes .....	--	--	8	4	--	-1	--	5	8
Petroleum Coke .....	--	--	808	12	--	5	--	486	330
Marketable .....	--	--	594	12	--	5	--	486	116
Catalyst .....	--	--	214	--	--	--	--	--	214
Asphalt and Road Oil .....	--	--	294	20	--	67	--	24	223
Still Gas .....	--	--	648	--	--	--	--	--	648
Miscellaneous Products .....	--	--	77	0	--	0	--	4	74
<b>Total</b> .....	<b>8,600</b>	<b>1,009</b>	<b>17,841</b>	<b>10,677</b>	<b>326</b>	<b>290</b>	<b>16,793</b>	<b>2,961</b>	<b>18,410</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.